



Elif Erdinç Arca
R&D CCUS Product Owner

April 26th 2024

HIGHLIGHTS →



Number of projects focused on energy efficiency; 52.



Energy savings; 1,320 TJ.



Energy intensity index value in 2022; 94.9%.



The 30th largest refining company in the world

30th

LARGEST N THE WORLD



The 7th largest refining company in Europe

7th

LARGEST IN EUROPE



Türkiye's largest industrial company

1st

INDUSTRIAL COMPANY



Türkiye has a refining capacity of 30 million tonnes.

30

MILLION TONNES REFINING CAPACITY



Türkiye has 75% of Türkiye's current refining capacity.

75%

SHARE IN REFINING



Our total share in Turkish petroleum products market is 63%

63%

MARKET SHARE

*Based on the measurements carried out in 2022.



Increase in the number of women employees; 14%.



Corporate governance rating in 2022; 9.65.



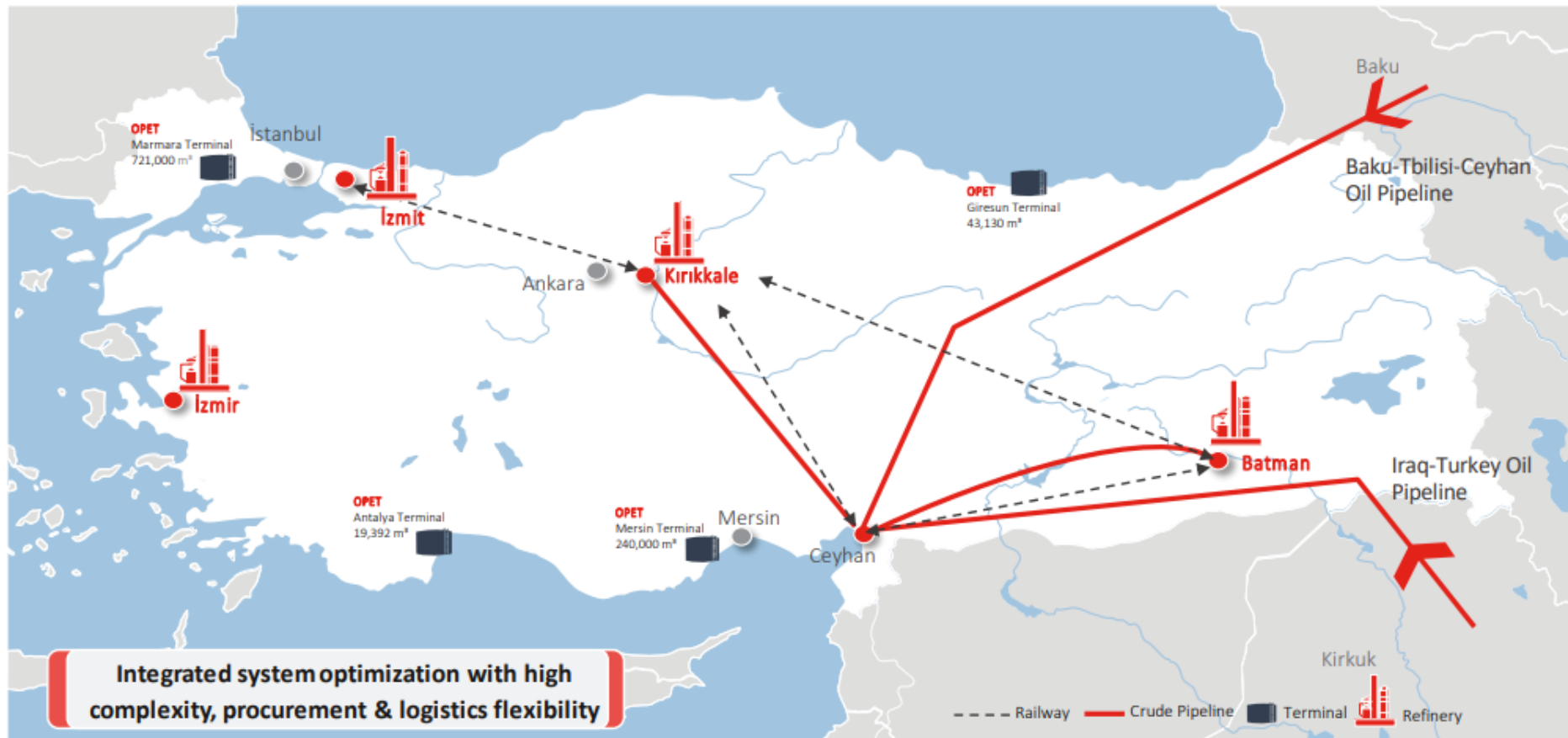
OHS training hours in 2022; 312,860.



Total investment undertaken in donations and sponsorships in 2022; TL 288 million.

Tüpraş' Refining Assets & Distribution Network

| | İzmit | İzmir | Kırıkkale | Batman | Total |
|---------------------------------------|-------|-------|-----------|--------|-------|
| Capacity (mn tons) | 11.3 | 11.9 | 5.4 | 1.4 | 30 |
| Nelson Complexity | 14.5 | 7.66 | 6.32 | 1.83 | 9.5 |
| Storage Capacity (mn m ³) | 3.0 | 2.5 | 1.3 | 0.3 | 7.0 |



Tüpraş' Subsidiaries



Tüpraş holds 79.98% of Ditaş's shares. With a total of 14 tankers and about 543 thousand DWT carriage capacity Ditaş has Turkey's largest fleet of fuel products and provides significant operational and cost advantages to Tüpraş.



Tüpraş holds 41.7% of Opet's shares. With its 1,857 stations and storage capacity of 1.1 million m3, Opet operates a wide service area in Turkey with five terminals, and provides superior products and services to customers



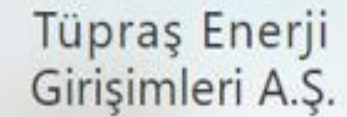
Tüpraş holds 100% of Körfez Ulaştırma A.Ş.'s shares. Körfez Ulaştırma A.Ş., whose all shares belong to Tüpraş, is the first private railway operator in Turkey.



Tüpraş holds 100% of Tüpraş Trading Ltd's shares. Tüpraş Trading Ltd closely follows up international market opportunities through its activities, thus supporting Tüpraş's existing foreign trade operations.



Tüpraş holds 99% of Entek. Entek aims to grow in renewable energy and diversify its hydroelectric resource-intensive portfolio.



Tüpraş holds 100% of Tüpraş Ventures. Tüpraş established Tüpraş Ventures in September 2022 for direct investment in start-ups by furthering its open innovation efforts

Strategic Transition Plan

WITH A FOCUS ON BECOMING A LEADING ENERGY COMPANY OF THE FUTURE, WE ARE RAPIDLY AND STRONGLY ADVANCING TOWARDS OUR GOAL OF BEING CARBON NEUTRAL BY 2050

MAKE EXISTING ASSETS MORE COMPETITIVE AND PROFITABLE TO FUND THIS TRANSITION

SUSTAINABLE REFINING

INVEST IN NEW AREAS THAT WILL DELIVER STRONG PROFITS AND SUPPORT SUSTAINABILITY

BIOFUELS

ZERO CARBON ELECTRICITY

GREEN HYDROGEN

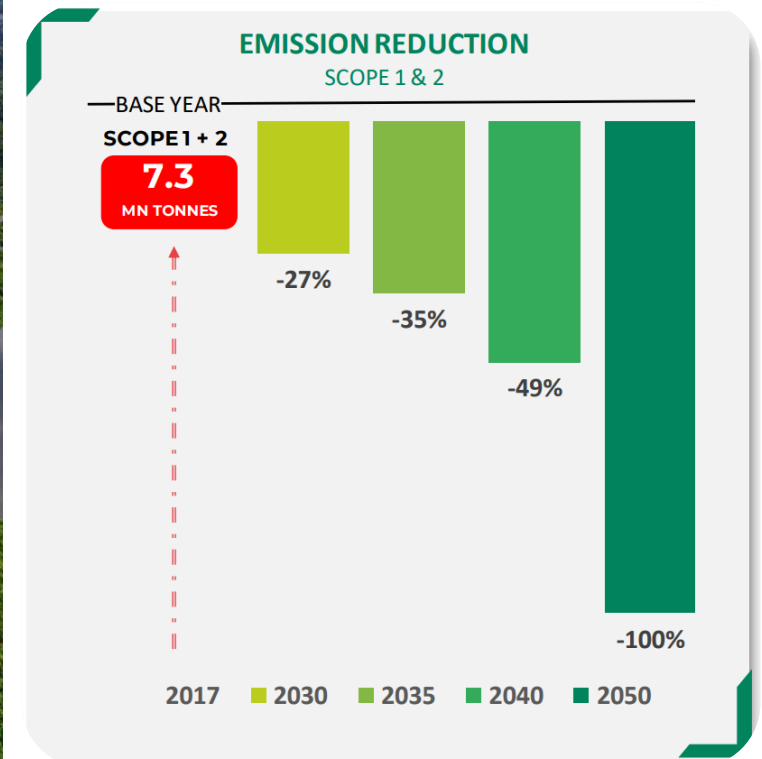
BECOMING THE LEAD SAF PRODUCER IN TURKEY

BECOMING A LEADING ZERO CARBON ELECTRICITY PRODUCER

ELIMINATE SCOPE 1&2 EMISSIONS BY 2050

INVESTING FOR A SUSTAINABLE & PROFITABLE REFINING

CAPITALIZING HYDROGEN KNOW-HOW TO CREATE A GREEN VALUE CHAIN



Tüpraş R&D Center



2010
Establishment of the R&D Center

2011
First EU Project



2014
Opening of new R&D Campus



2019
Most Successful Turkish Company in HORIZON 2020



2020
First Commercial Sales of R&D developed products



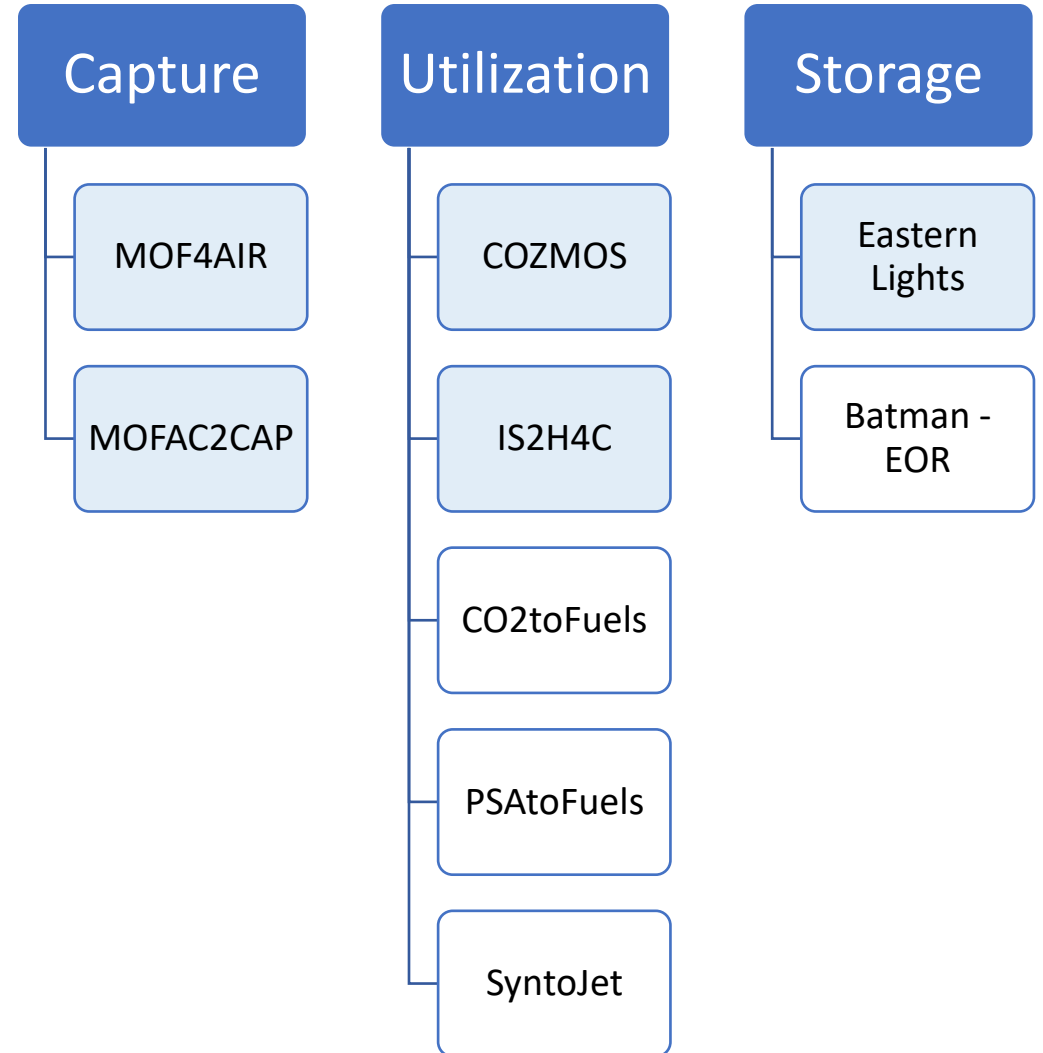
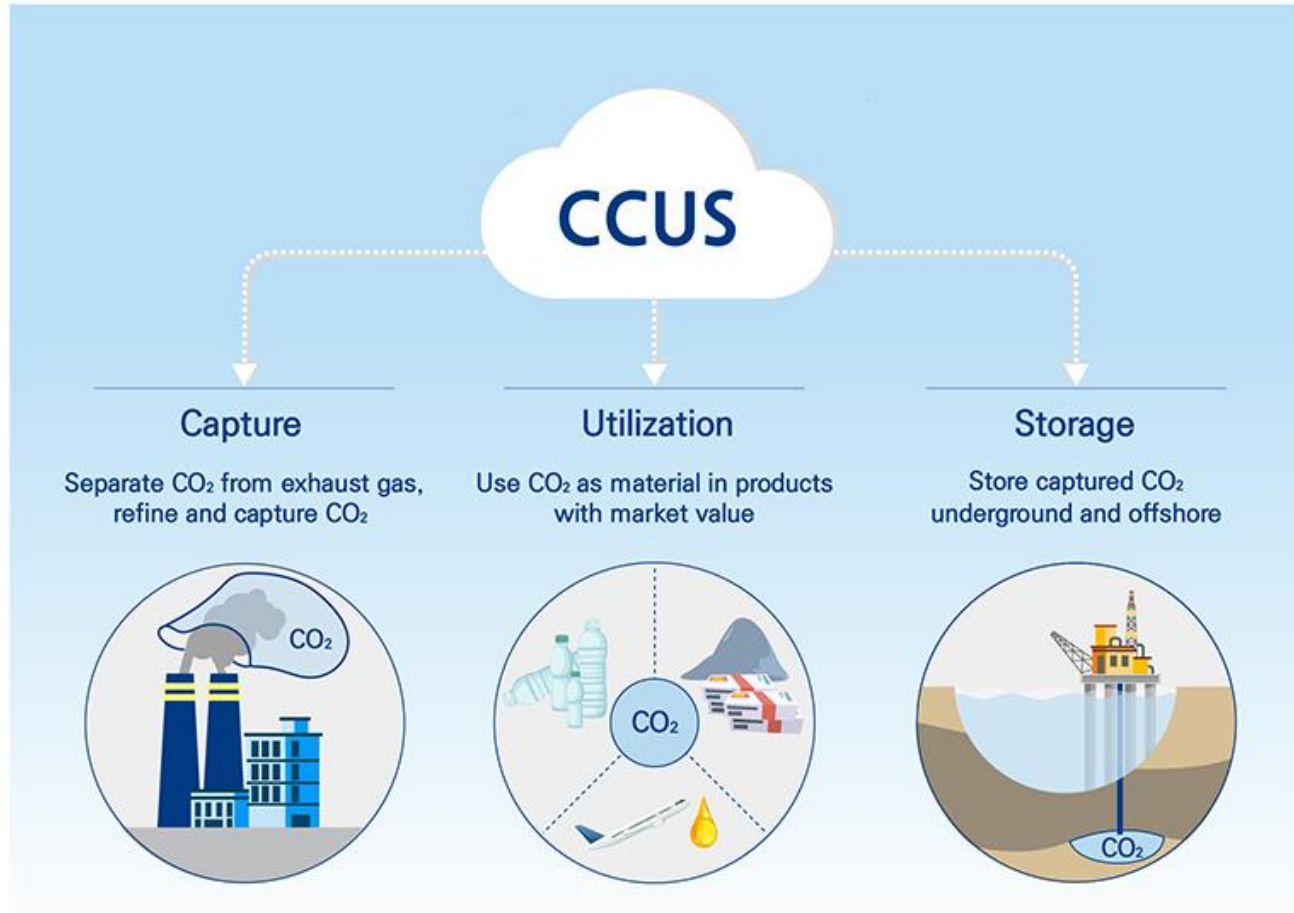
2022
19 EU Project
35 TÜBİTAK Project

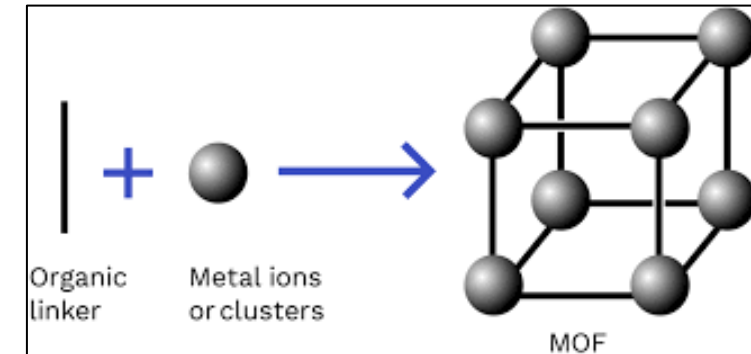
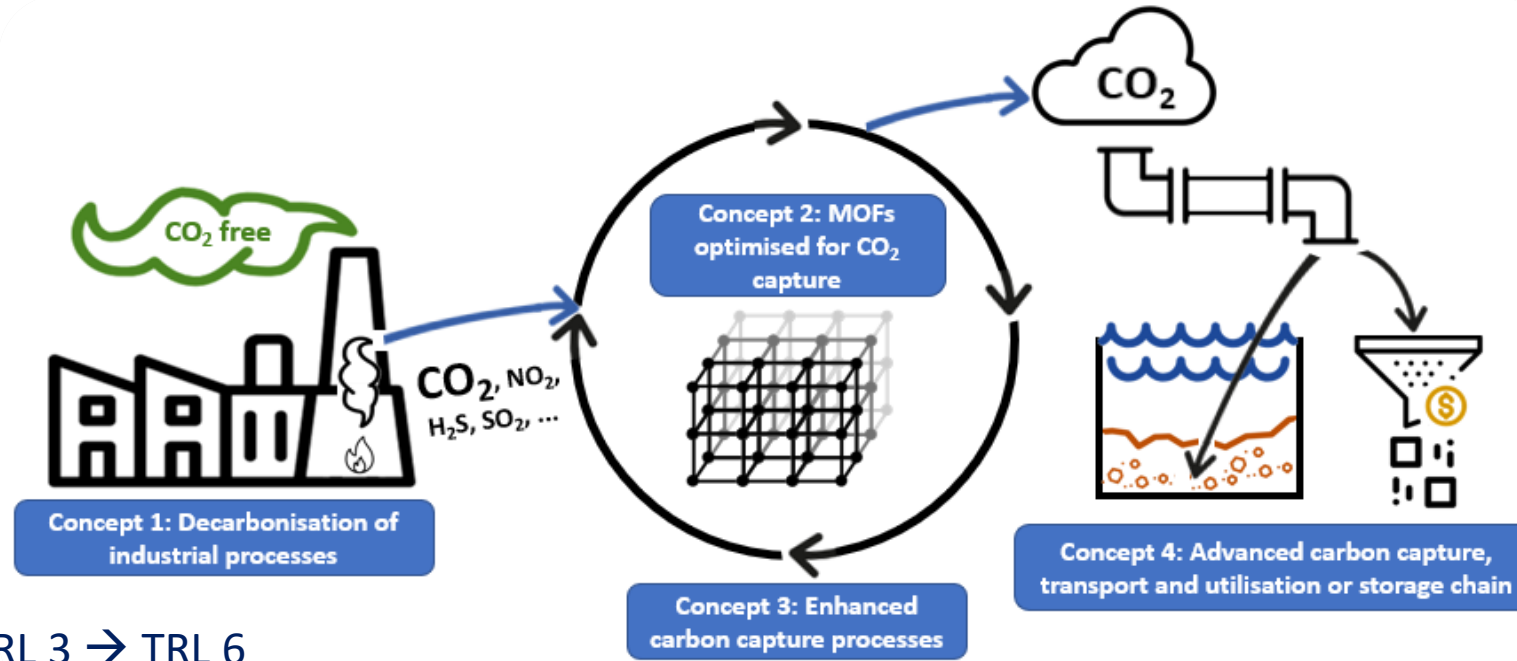


THE 9 FOCUS AREAS OF THE R&D CENTER

The R&D Center works in harmony with the refinery teams within the framework of strong national and international collaborations and common goals. The R&D Center has nine focus areas.







- ❖ TRL 3 → TRL 6
- ❖ May 2019 – July 2024
- ❖ Design a Metal Organic Frameworks (MOF) for capture of CO₂ in post-combustion flue gas



Technology Centre Mongstad (TCM) site for Residue Fluid Catalytic Cracker – refinery (Norway)



TUPRAS Izmit site for SMR (Türkiye)



SOLAMAT-MEREX for hazardous industrial waste incineration (France)



Challenges

- Shaping MOF powder into pellets
- Running demo units in real industrial environment
- Keeping demo units operational

June 2019



FAT

Start

April 2023

The demo unit arrived at TUPRAS

March 2023



SAT

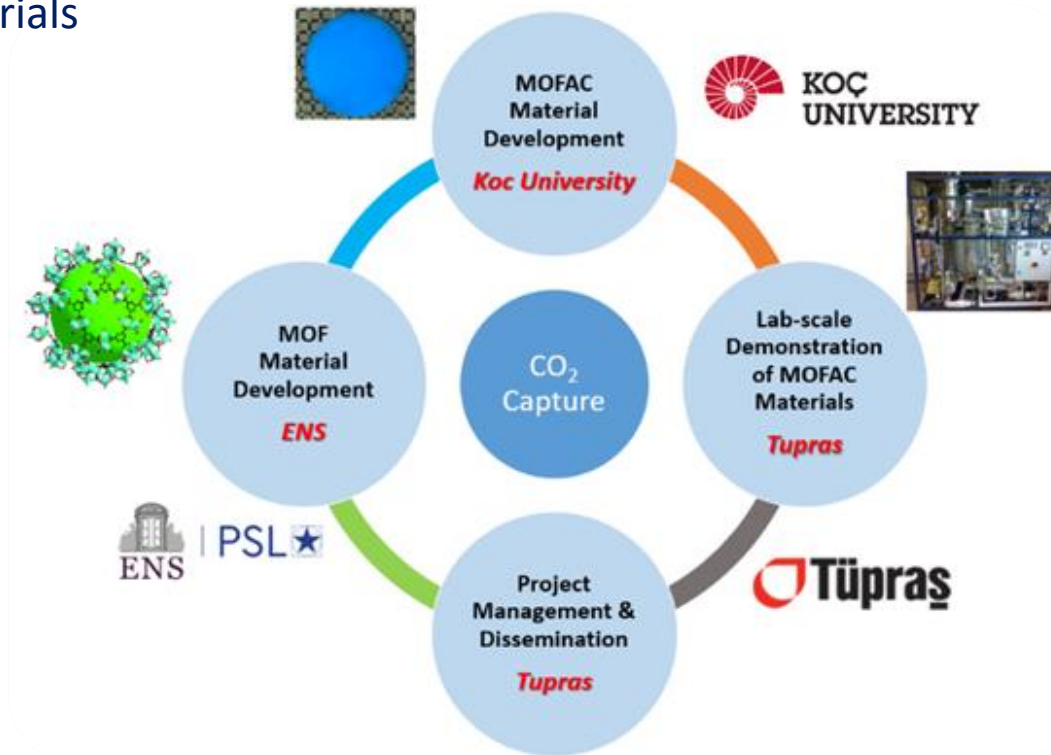
June 2023

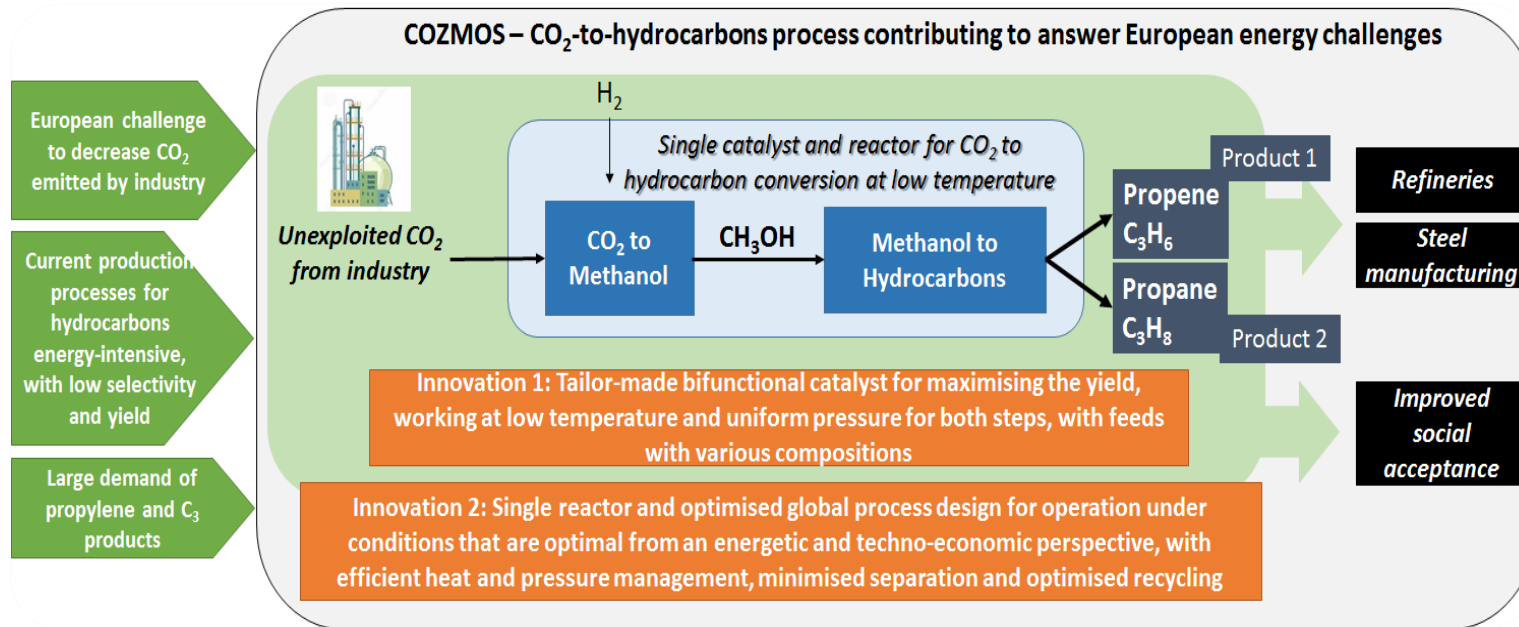
Next steps

- Plant start-up & Flue gas supply
- Test with MOFs
- Optimization of operating conditions

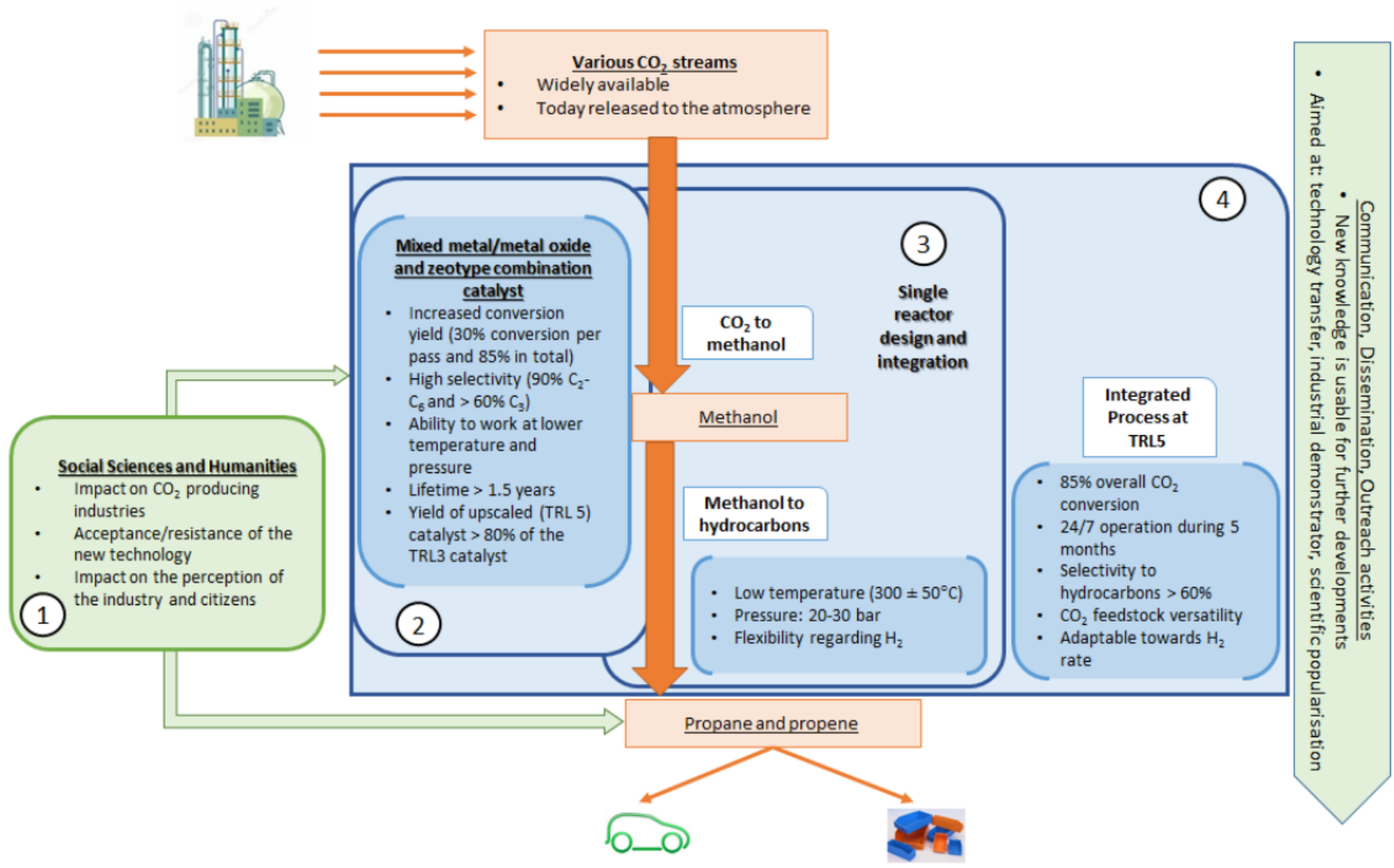
End of 2024

- ❖ TRL 2 → TRL 4
- ❖ December 2021 – November 2025
- ❖ Material synthesis (MOF and MOFAC) & performance evaluation of composites in a tailor-made sorption unit
- ❖ Assessment results of developed composites for efficient CO₂ capture from multicomponent gas mixture with respect to the current materials



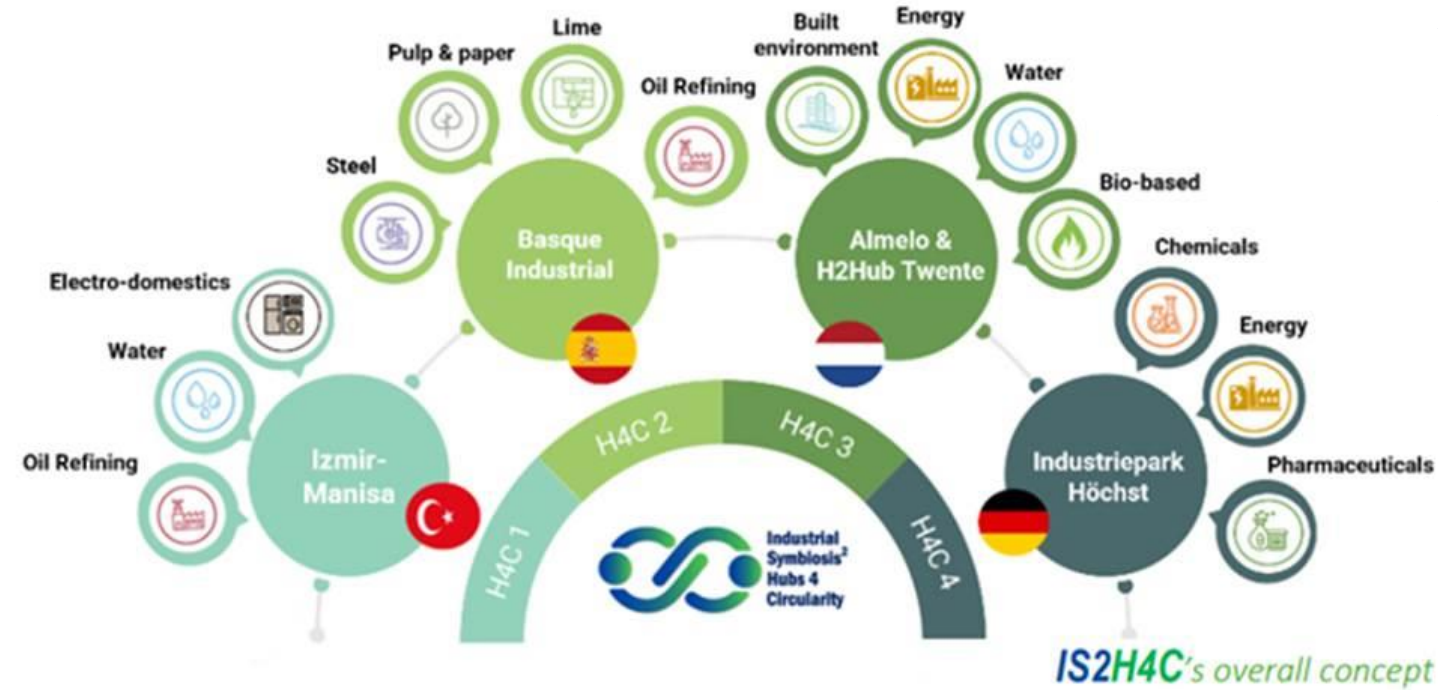


- ❖ TRL 3 → TRL 5
- ❖ May 2019 – October 2023
- ❖ Design a single catalyst and reactor for conversion of CO₂ to hydrocarbons
- ❖ Use a simulated CO₂-H₂ mixture, CO₂-rich gas stream from PSA units in a SMR process in refinery and from steel industry.
 - ✓ allowing the synthesis of the **propane/propene** products
 - ✓ by changing the catalyst and adapt operating conditions
 - ✓ at one direct step approach

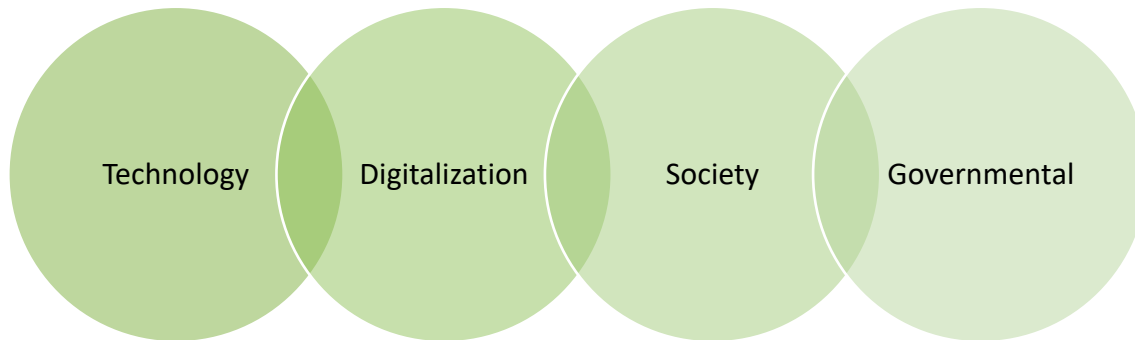




IS2H4C - Sustainable Circular Economy Transition: From Industrial Symbiosis to Hubs for Circularity

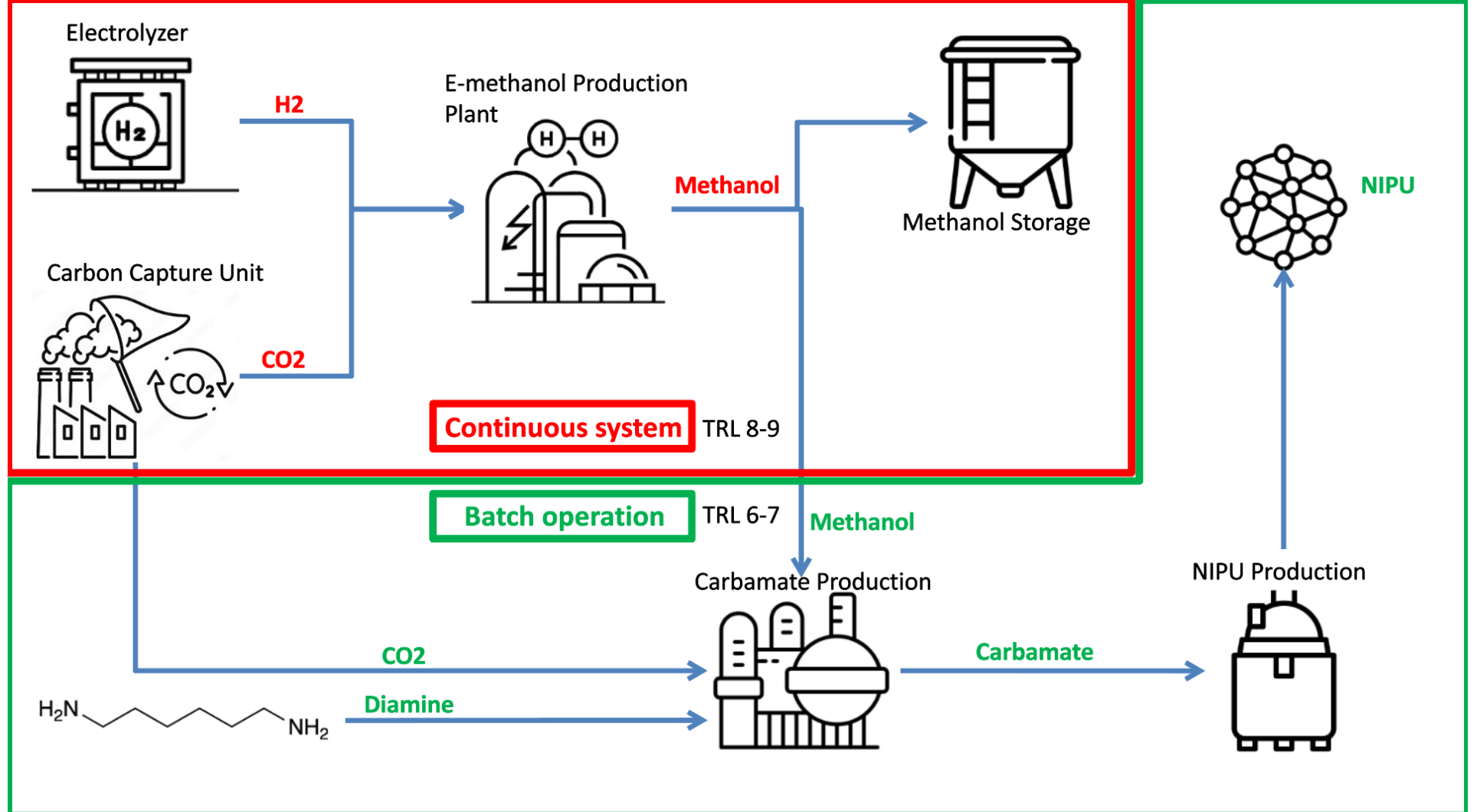


- ❖ TRL 5 → TRL 7
- ❖ January 2024 – December 2027
- ❖ Development of H4C covering existing and future industrial zones and their surrounding ecosystems by **prioritizing resource efficiency, maximizing use of renewable energy, prevention of waste, and promoting industrial/urban/rural symbiosis via reuse and recycling of unavoidable solid, liquid, and gas waste streams.**
- ❖ The ambition of reducing the energy use by 10 %, waste emissions by 20%, and carbon emissions by 30%





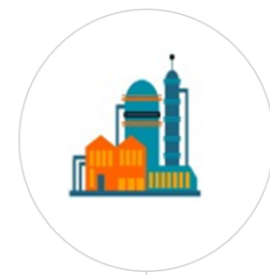
IS2H4C - Sustainable Circular Economy Transition: From Industrial Symbiosis to Hubs for Circularity



Eastern Lights - Development of CO2 transport and storage demo project in Eastern Europe

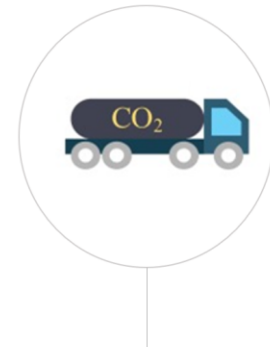


- ❖ TRL 5-6 → TRL 7-8
- ❖ Initiate the first on-shore storage site in Europe
- ❖ Demonstration T&S site consisting (1) two 1.5 km deep wells, (2) a 1 km long pipe, and (3) a CO2 conditioning station
- ❖ Cross-border CO2 transportation



CO2 Capture

CO2 will be captured via **MOF4AIR Demo Unit** from **SMR Plant** as a result of approx. **6 months of operation**



CO2 Transportation

Specialized **trucks** to carry CO2 from **Izmit Refinery** to Bulgaria storage site (**-20 °C & 20 bar, approx. 20 tons**)



CO2 Storage

On-shore storage in Bulgaria, which will be operating by the end of the project

- ❖ Aligned with Tüpraş' 2050 Strategic Transition goals
- ❖ Learning & firsthand experience via multidisciplined & international environment
- ❖ Improving our infrastructure for upcoming projects
- ❖ Keeping the portfolio diverse to find the most promising and effective solutions
- ❖ Getting prepared for upcoming national & international carbon regulations

 **Tüpraş**

THANK YOU

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